



KTH Geoinformatics research based startup Gordian: Spatial Decision Support Systems for Transport Electrification

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www.itrl.kth.se

**ITRL — INTEGRATED TRANSPORT
RESEARCH LAB**

KTH ROYAL INSTITUTE OF TECHNOLOGY

A custom-built robot is shown in a workshop setting. The robot has a white chassis with two large white wheels. On top, there is a black sensor unit with a camera lens and a small white sensor. The background is a blurred workshop with blue shelves and a red traffic cone.

ITRL in Numbers

- Established 2014
- More than 80 involved KTH researchers and students
- More than 120 involved project partners
- More than 80 research and innovation projects

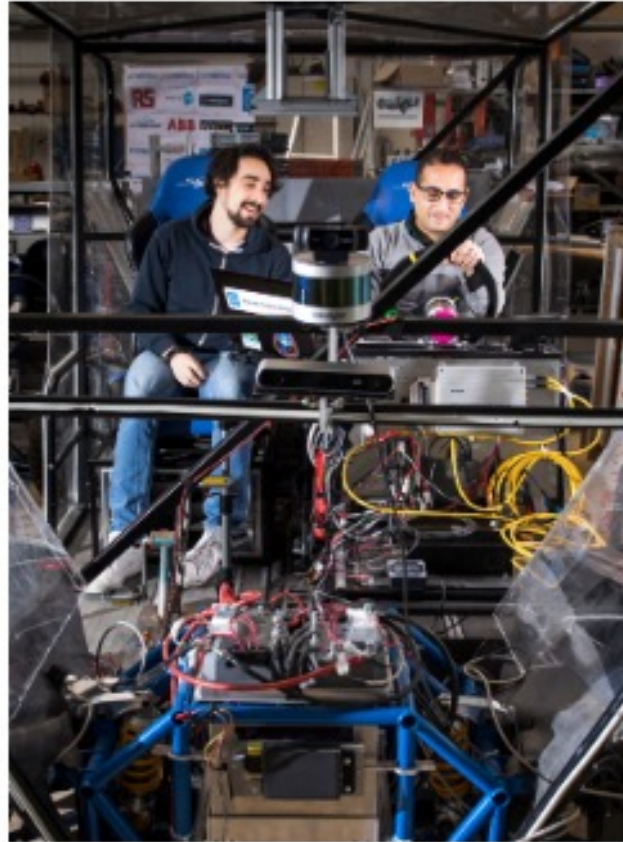
Research Programs



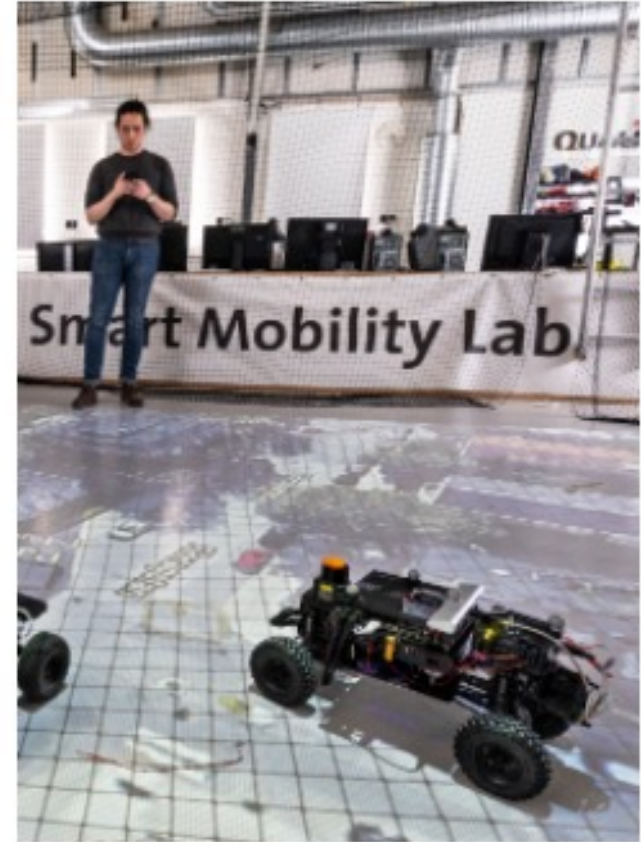
Labs



Automated Vehicle Control Tower
(AVTCT)

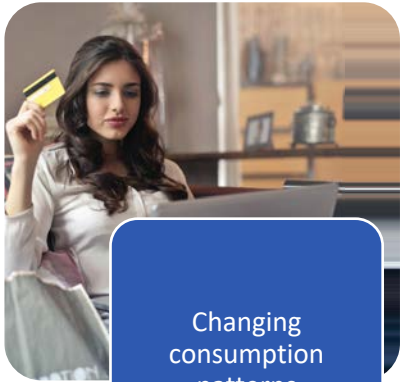


Research Concept Vehicles



Smart Mobility Lab

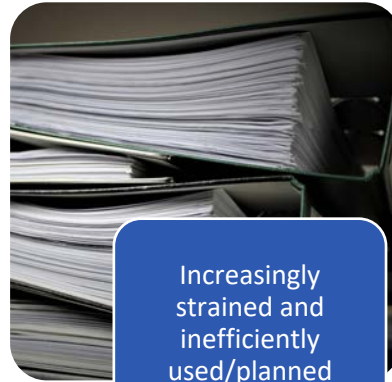
Challenge-Driven: Urban Goods Distribution



Changing
consumption
patterns



Unsustainable
distribution
patterns



Increasingly
strained and
inefficiently
used/planned
delivery
environment



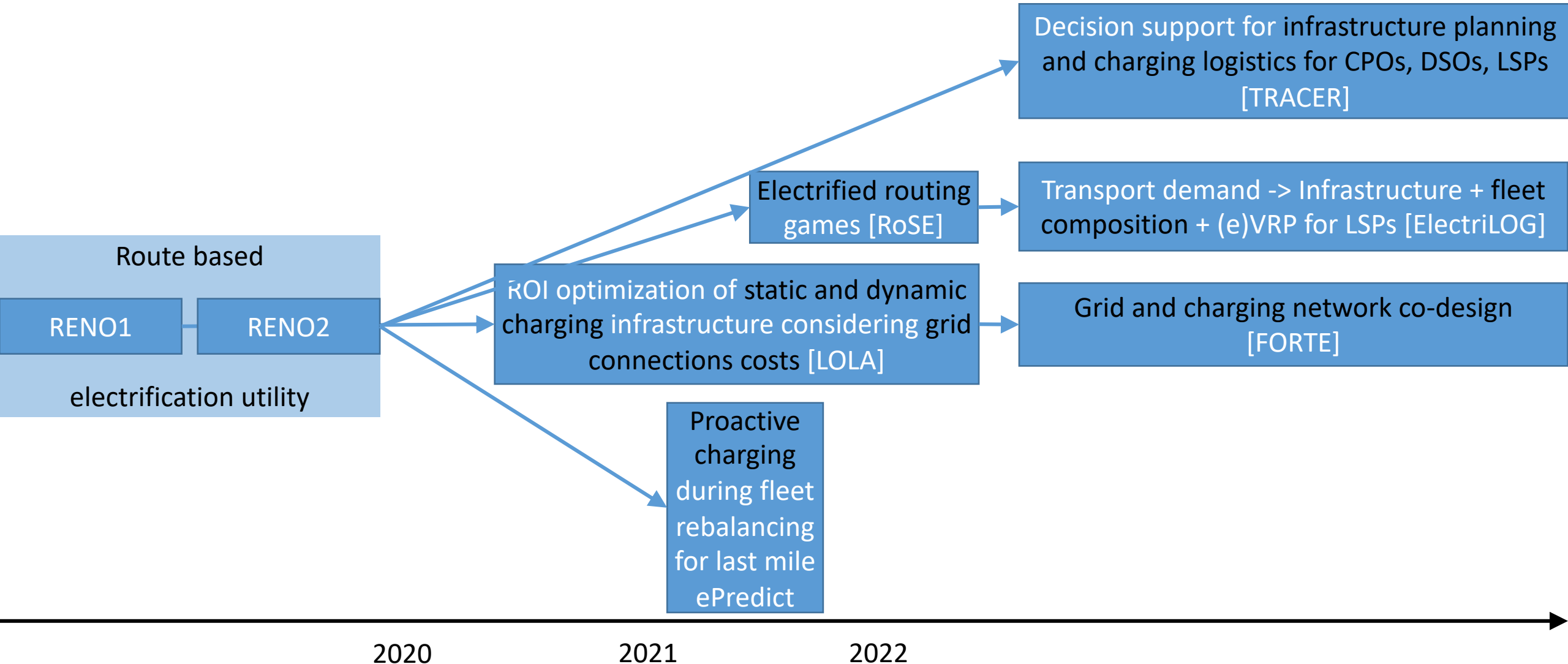
Energy supply of
urban goods
distribution



Lack of
comprehensive
knowledge about
deliveries, goods
and material flows,
and related travels



Electrification Project Road Map

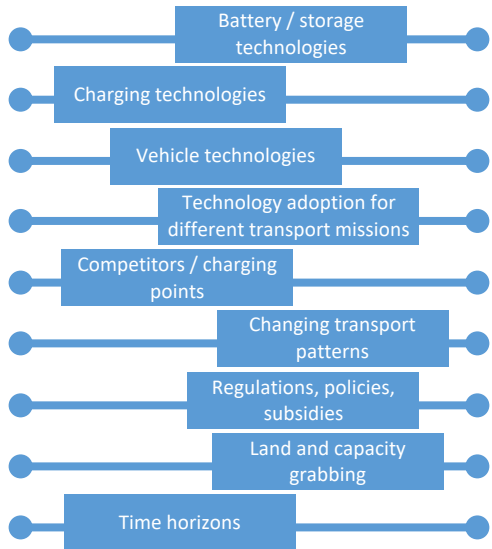


Transport electrification problem: Fear of sunk assets and Misconceptions (M)

Many moving parts and uncertainties

M1: There is one static masterplan

M2: “Lunch top-up charging” is feasible and cost-effective



Calculating a “lunch charging” range extension is possible, but no one will build enough infrastructure to cater for the “lunch charging” demand. The management and optimization of EV routing of a collection of large fleets including their interactions at charging stations is not solved.

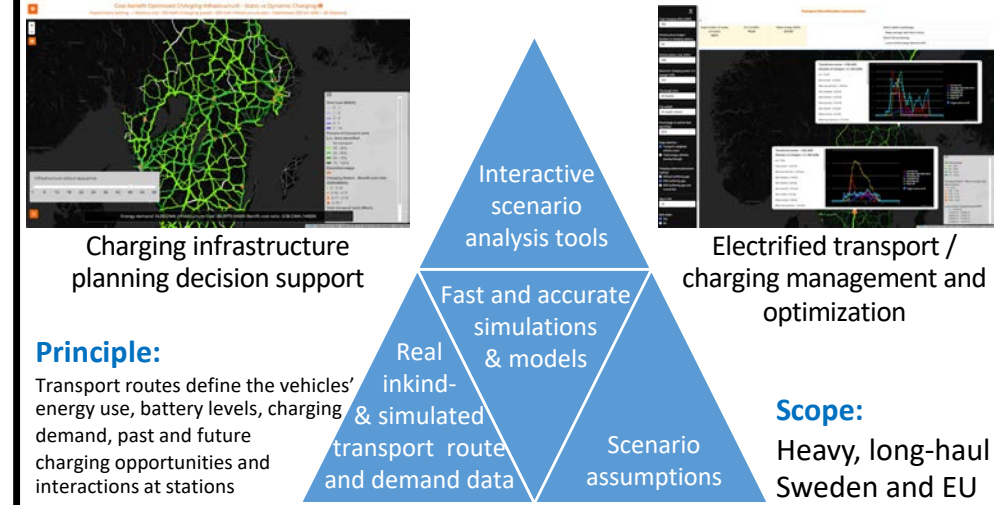
Aim: To provide comprehensive data-driven decision support for charging infrastructure developments / investments and operations of- and on them.

Research questions / needs:

- CPO, LSP, Trafikverket:** At what pace, where, how many, and what type of charging infrastructure solutions (charging stations and/or electric roads) should be developed?
- CPO:** How can charging be managed and optimized to **maximize charger utilization** and **even out demand peaks** and enable large-scale commercial transports? How effective and feasible are dynamic- or service-differentiated pricing, predictive day-ahead routing and charge slot booking / bidding, etc.?
LSP: How **robust** is the charging infrastructure from a logistics point of view? How should (real-time or day-ahead) **charging logistics** be **managed** and **optimized** so that the **transport costs** (including wait and charging times) are **minimized**, and the chargers are best utilized?

Previous research: [RENO](#), [LOLA](#), [RoSE](#)

Innovation Framework: Design Thinking



Rolls & contribution from project partners Ellevio (CPO / CPaaS) and PostNord (LSP), and Trafikverket

- Provide CPO, LSP, & transport agency domain knowledge:**
 - Validate / refine the needs
 - Provide requirements for solutions
 - Validate and shape assumptions and solutions
- Resources** during 2023-2026:
 - In-kind data:**
 - CPO: anonymized charging data (capacity, energy prices, usage, waiting times)
 - LSP: anonymized heavy, long-haul transport route / demand data
 - In-kind time:** 100 person-hours per partner for DT-workshops + reference group and result meetings



ITRL a Breeding Ground for Startups

Gordian Logistics Optimization Systems

- “Making transport planning easy and effective by untangling millions of movement traces”
- 2020 IVA 100 List (Infrastructure):
<https://www.iva.se/projekt/research2business/>

ABConnect

- “Networking solutions for next-generation swarm intelligence”
- 2022 IVA List (Infrastructure):
<https://www.iva.se/projekt/research2business/ivas-100-lista-2022/trafiktorn-for-uppkopplade-sjalvkorande-fordon/>

Need for Transport Planning

Drivers

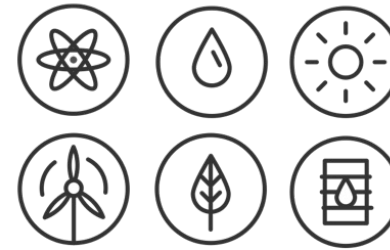
Population growth



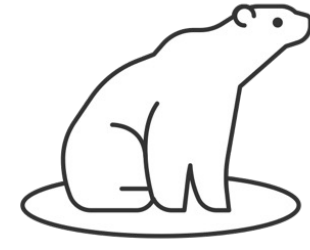
Urbanization



Energy security

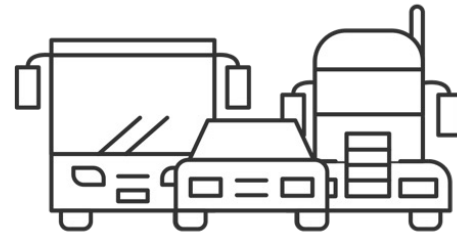


Climate change



Challenges

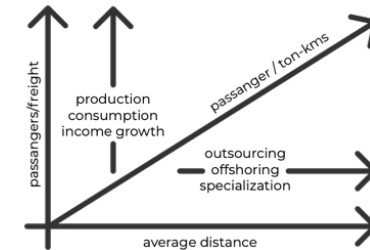
Congestion



Pollution



Transport demand

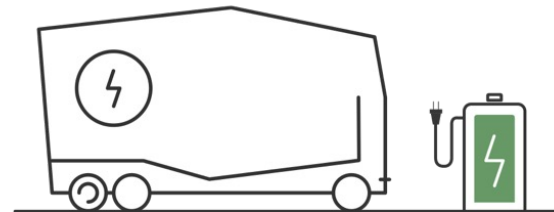


Technology trends and opportunities

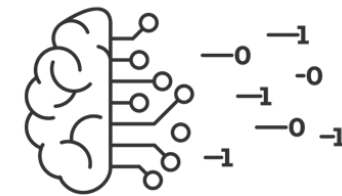
Automation

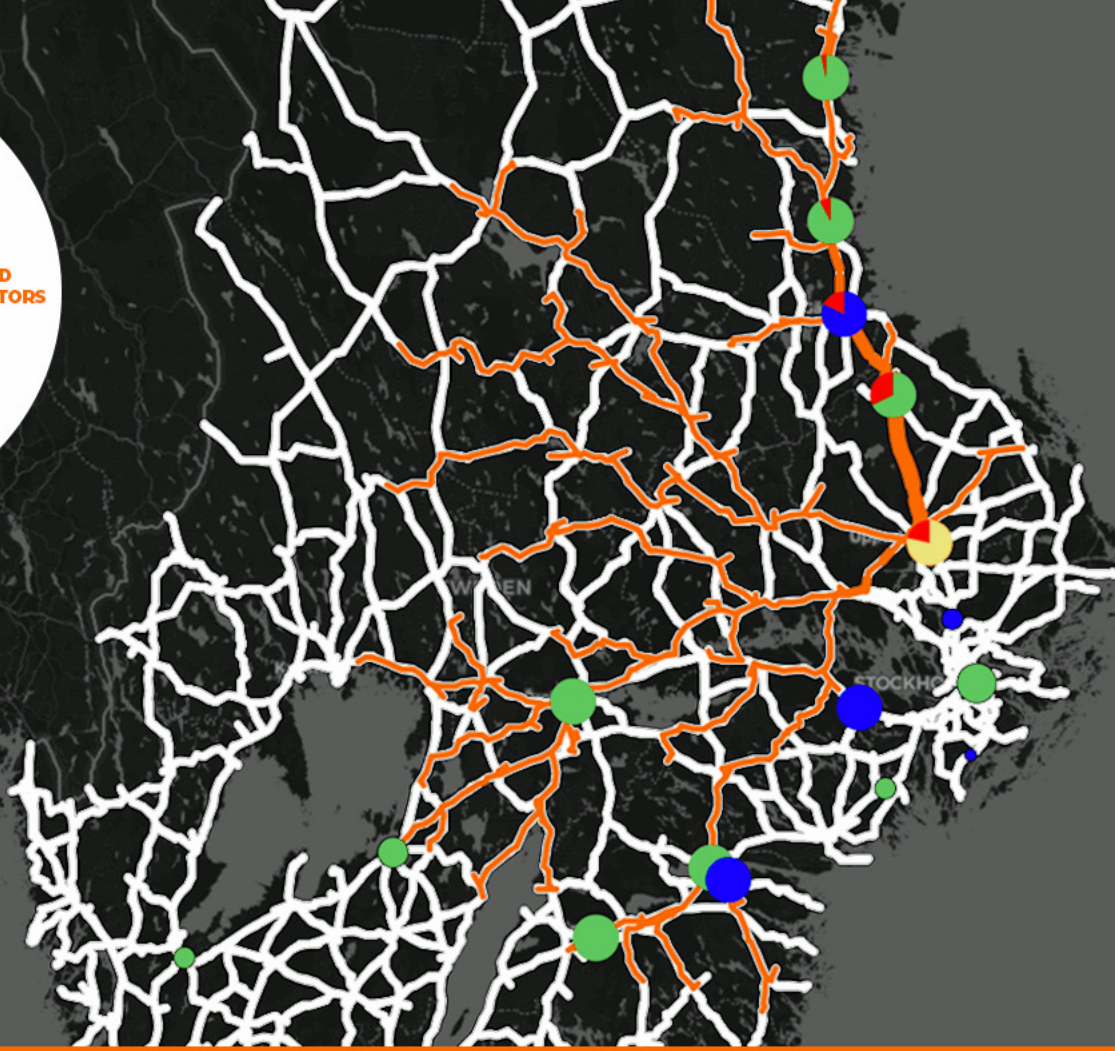


Electrification



Digitalization / Big Data / AI





GORDIAN

Intelligence for cost-effective and future-proof commercial transport electrification

Intelligence for Electromobility

We deliver **advice and superior SaaS products** to **help accelerate transport electrification** by **reducing** the **costs and risks** in transport electrification **investments and operations.**

9 INDUSTRY, INNOVATION
AND INFRASTRUCTURE



7 AFFORDABLE AND
CLEAN ENERGY



11 SUSTAINABLE CITIES
AND COMMUNITIES



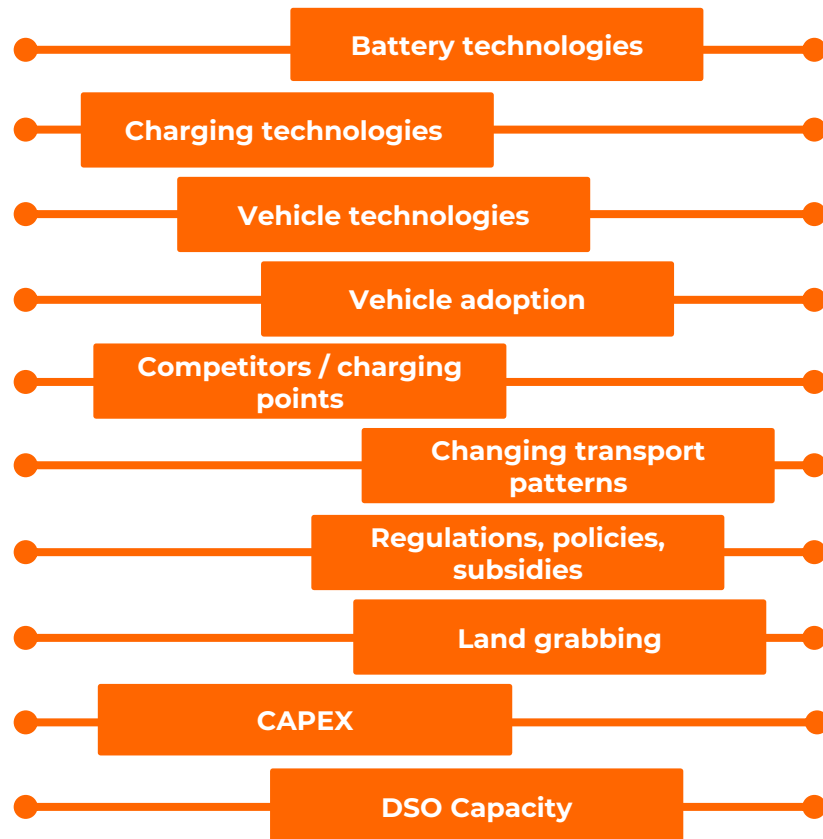
13 CLIMATE
ACTION



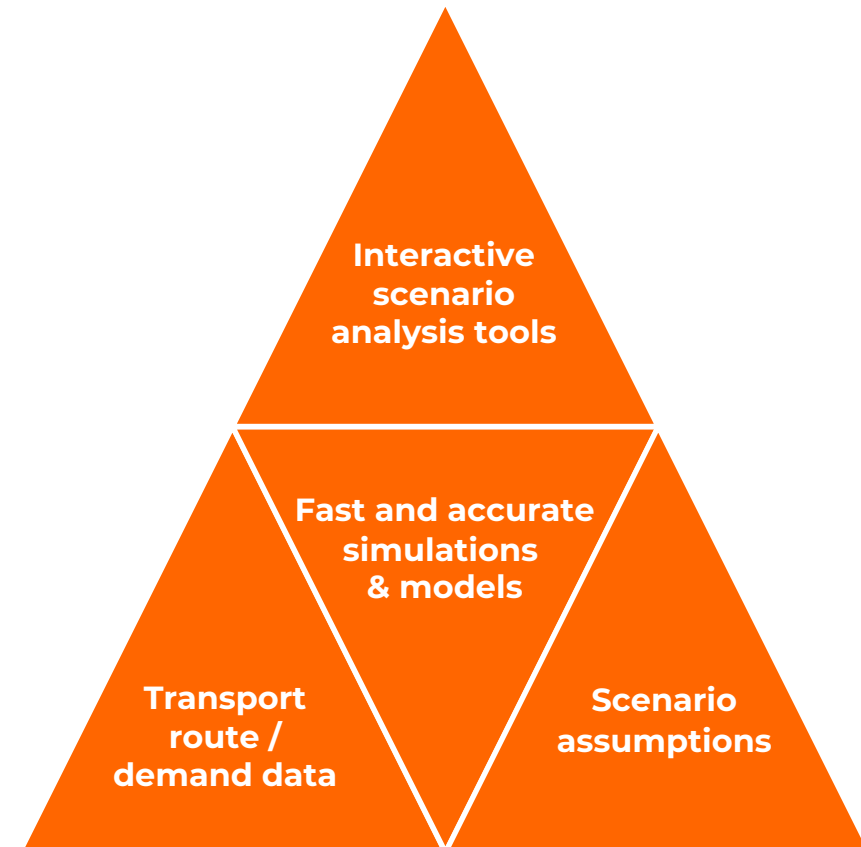


Customer reality

Customer uncertainties



The Gordian solution





Our competitive advantage

TRANSPORT ROUTES AND CHARGING INFRA AFFECTS

CHARGING DEMAND

GRID LOAD PROFILES & FLEXIBILITY

VEHICLE ADOPTION & CUSTOMER JOURNEY

FEASIBILITY OF E-FLEET OPERATIONS

DEMAND BASED DYNAMIC PRICING

CHARGER UTILIZATION & QUEUES

MANAGE COMPLEX DATA AND COMPUTATIONS

Planning and operations of transport electrification can be described with a **logical route-based network model**, but the optimization of the plans and operations are computationally complex and intractable using best practices.

INCREASE ANALYTIC SPEED

Proprietary technology (**50x lossless compression of indexed route data and analytics**) speeds up the calculation by a factor of 5000.

IMPROVE CUSTOMER PERFORMANCE

Gordian makes accurate optimization possible, which yields up to **140% increase in charging network performance** (ROI, adoption rates, customer journey etc.) of the plans and operation.



The Gordian Charging Infrastructure Planning Platform

Gordian transport electrification planning

GORDIAN Home Logout
Location analysis credits: 306

Transport electrification assumptions

Vehicle and charging model

Battery size (kWh): 500
Initial SoC (%): 20
Energy use (kWh / tkm): 0.04
Charging behavior: Threshold: 30
Minimum SoC charging threshold (%): 30
Charging power (kW): 375
Maximum rest stop duration (minutes): 45
Evaluate Save assumptions

Define network model

Define customer locations
 Include customer location in initial network
Define competitor locations
 Include competitor location in initial network

Network planning

Location analysis buffer (km): 5
Edit location analysis weight
Search area option
 Exclude areas which do not qualify for subsidies
 Inside selected area
 Exclude selected area
Get next (N) best locations: 3
 Clear next best locations
Optimize Show charging station table Station comparison

Size of customer network: 1 -> 2
Total network demand (GWh/yr): 675.12 -> 929.68
BEV enablement: 00 - 25% 25 - 50% 50 - 75% 75 - 100%
Tkm of electrified routes (%): 7.44 -> 9.46
Nr of electric routes (%): 19.47 -> 21.65

Enter a location
- Base Maps
 Dark
 Light
 Google Streets
 Google Hybrid
 Google Satellite
+ Data Layers

50 km 30 mi

Getting route catchment
Calculating location analysis
Place station Exclude Cancel

Station ranking
Demand in isolation MWh : 264267.89
Demand in network MWh : 206126.02
Percentage Reduction : 22%

Next (N) best locations output

Rank	Edge Id	Demand in isolation (MWh)	Demand in network (MWh)
1	10275131	741502.72	465406.03
2	13102730	717937.28	709290.78
3	10333940	695092.99	384330.84

Size	Total network demand (GWh/yr)	Tkm ER (%)	Nr ER (%)
3	1559.03	12.55	24.60

Save optimized locations

Location analysis

Factor Weight

Show KPIs and scoring details



Harmonized, up-to-date datasets and site and network KPIs across Europe

Data	Sweden sources	Europe
Existing charging stations	Charge Finder	Charge Finder
Truck stops with services	TransPark	TransPark
Transport work	Trafikverket	Synthetic European Freight Flows and Routes based on ETIS Plus
Transport routes	Trafikverket - Swedish National Freight Model SAMGODS	Synthetic European Freight Flows and Routes based on ETIS Plus
Road network	Trafikverket	ETIS Plus / OSM
ACEA: Long Truck Stoppings	ACEA	ACEA
ACEA: Short Truck Stoppings	ACEA	ACEA
Country boundaries	OSM	OSM
Grid connection cost	Swedish Land Survey (Lantmateriet)	In progress
Transformers	Swedish Land Survey (Lantmateriet)	In progress
Grid 200 - 400 V	Swedish Land Survey (Lantmateriet)	In progress
Grid 25 - 200 V	Swedish Land Survey (Lantmateriet)	In progress
CC1: Priority road network for heavy transport	KlimatKlivet incentive	In progress
CC1: Public DC fast charging stations for heavy vehicles	KlimatKlivet incentive	In progress
CC1: Non searchable areas due to existing public DC fast charging stations for heavy vehicles	KlimatKlivet incentive	In progress
CC2: Priority road network for long-distance passenger journeys	KlimatKlivet incentive	In progress
CC2: Public DC charging stations for light vehicle	KlimatKlivet incentive	In progress
CC2: Non searchable areas due to existing public DC charging stations for light vehicle service areas	KlimatKlivet incentive	In progress
CC3: Urban areas - searchable areas for public DC charging for light vehicles within urban areas	KlimatKlivet incentive	In progress
CC3: Non searchable areas for public DC charging for light vehicles within urban areas	KlimatKlivet incentive	In progress
CC4: Non searchable areas for public AC charging for light vehicles within urban areas	KlimatKlivet incentive	In progress
CC4: Searchable areas for public AC charging for light vehicles within urban areas	KlimatKlivet incentive	In progress

Name	Type	Unit / Values
Proximity to existing truck stops and services	Criterion	N/A
Number of truck stops	Factor/KPI	#
Services available at the truck stops	Factor/KPI	# of distinct
Proximity to energy supply	Criterion	N/A
Grid connection cost	Factor/KPI	MSEK (-)
Number of transformers	Factor/KPI	#
Distance to closest transformer	Factor/KPI	km (-)
Distance to 200-400 kV regional grid line	Factor/KPI	km (-)
Proximity to charging demand	Criterion	N/A
Number of vehicles passing through this point in each weight class (10t, 20t, 30t, 40t)	Factor/KPI	#, #, #, #
Annual transport work through	Factor/KPI	tkm
Annual transport work through	Factor/KPI	vkm
Gordian annual charging demand potential	Subriterion	N/A
Expected charging demand	Factor/KPI	MWh
Normalized expected charging demand	Factor/KPI	MWh
Gordian network impacts on charging demands	Subriterion	N/A
Losses due to competition	Factor/KPI	MWh (-)
Losses due to cannibalization	Factor/KPI	MWh (-)
Losses inflicted on competition	Factor/KPI	MWh
Losses inflicted via cannibalization	Factor/KPI	MWh (-)
Proximity to existing charging stations	Criterion	N/A
Distance to closest charging station	Factor/KPI	km
Number of existing charging stations	Factor/KPI	# (-)
Proximity to existing truck stoppings	Criterion	N/A
Proximity to short truck stoppings (MCS chargers)	Subriterion	N/A
Number of top 1% stoppings ≤1 km from TEN-T network && ≤50% of stops are shorter than 1h	Factor/KPI	#
Number of top 1% stoppings >1 km from TEN-T network && ≤50% of stops are shorter than 1h	Factor/KPI	#
Number of top 1% stoppings ≤1 km from TEN-T network && >50% of stops are shorter than 1h	Factor/KPI	#
Number of top 1% stoppings >1 km from TEN-T network && >50% of stops are shorter than 1h	Factor/KPI	#
Numbers for top 2-5% stoppings	Factor/KPI	#, #, #, #
Numbers for top 6-10% stoppings	Factor/KPI	#, #, #, #
Numbers for top 11-50% stoppings	Factor/KPI	#, #, #, #
Numbers for bottom 50% stoppings	Factor/KPI	#, #, #, #
Proximity to long truck stoppings (overnight chargers)	Subriterion	N/A
Number of top 1% stoppings ≤1 km from TEN-T network && ≤50% of stops are at least 8h long	Factor/KPI	#
Number of top 1% stoppings >1 km from TEN-T network && ≤50% of stops are at least 8h long	Factor/KPI	#
Number of top 1% stoppings ≤1 km from TEN-T network && >50% of stops are at least 8h long	Factor/KPI	#
Number of top 1% stoppings >1 km from TEN-T network && >50% of stops are at least 8h long	Factor/KPI	#
Numbers for top 2-5% stoppings	Factor/KPI	#, #, #, #
Numbers for top 6-10% stoppings	Factor/KPI	#, #, #, #
Numbers for top 11-50% stoppings	Factor/KPI	#, #, #, #
Numbers for bottom 50% stoppings	Factor/KPI	#, #, #, #
Likelihood for subsidies	Criterion	N/A
Likelihood for subsidies from KlimatKlivet for charging category 1 - Public DC fast charging for heavy trucks	Subriterion	N/A
Distance to priority road network for heavy transports	Factor/KPI	km (-)
Distance to closest public DC fast charging stations for heavy vehicles	Factor/KPI	km
Likelihood for subsidies from KlimatKlivet for charging category 2 - Public DC charging for light vehicles along major roads	Subriterion	N/A
Distance to priority road network for long-distance passenger / light vehicle journeys	Factor/KPI	km (-)
Distance to closest public DC charging stations for light vehicle	Factor/KPI	km



Charging network impact analysis



Charging station network evaluation and optimization [Demo]

GORDIAN Logout

Location analysis credits: 987

Calculate normalized expected charging demand of sites in a network of charging stations

Charging network impact analysis output

Show locational analysis output

Next top Station: 3

Expected Demand MWh : 5836.74
Normalized Expected Demand MWh : 4373.86
Percentage Reduction : 25.06%

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Multi-criteria site evaluation and optimization

Charging station network evaluation and optimization [Demo] **GORDIAN** Logout
Location analysis credits: 987

Traffic Direction:

Evaluate the sites of your choice or find new sites that maximize your objectives based on facts that matter to you

Charging network impact analysis output

Show locational analysis output

Next top Station

Score : 56.53
Rank : 1
Expected Demand : 23358 (MWh)
Normalized Expected Demand : 13322 (MWh)

Factor

- Existing truck stops score
- Grid connection cost
- Transformers to 200-400 kV regional grid
- Proximity to 200-400 kV regional grid
- Number of vehicle passing through
- Annual transport work through
- Gordian charging demand potential
- Gordian network impact analysis
- Proximity to existing charging stations
- Accessibility to short truck stops
- Accessibility to long truck stops
- Public DC fast charging for heavy vehicles
- Public DC charging for light vehicles

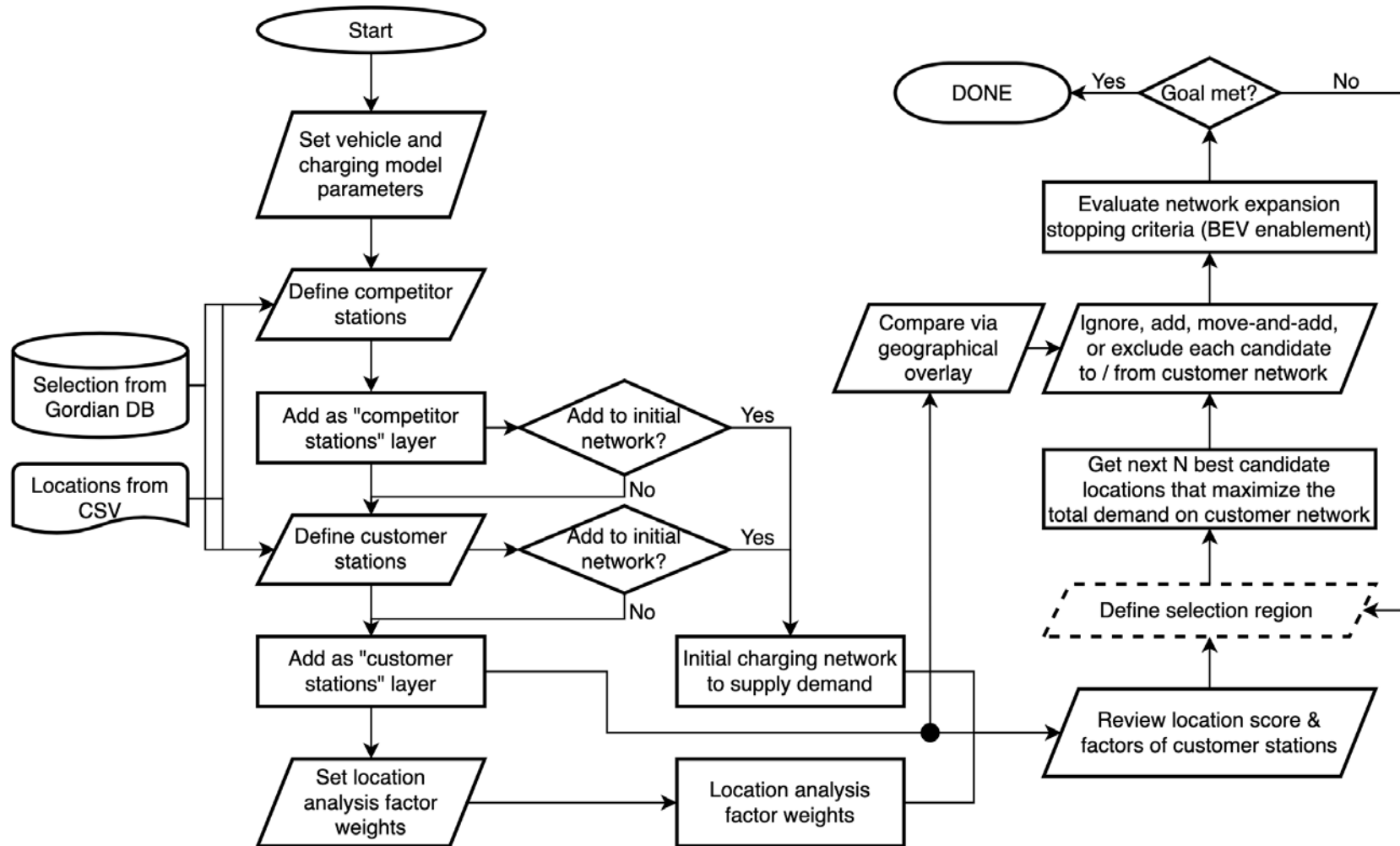
Rank : 2

Rank : 1

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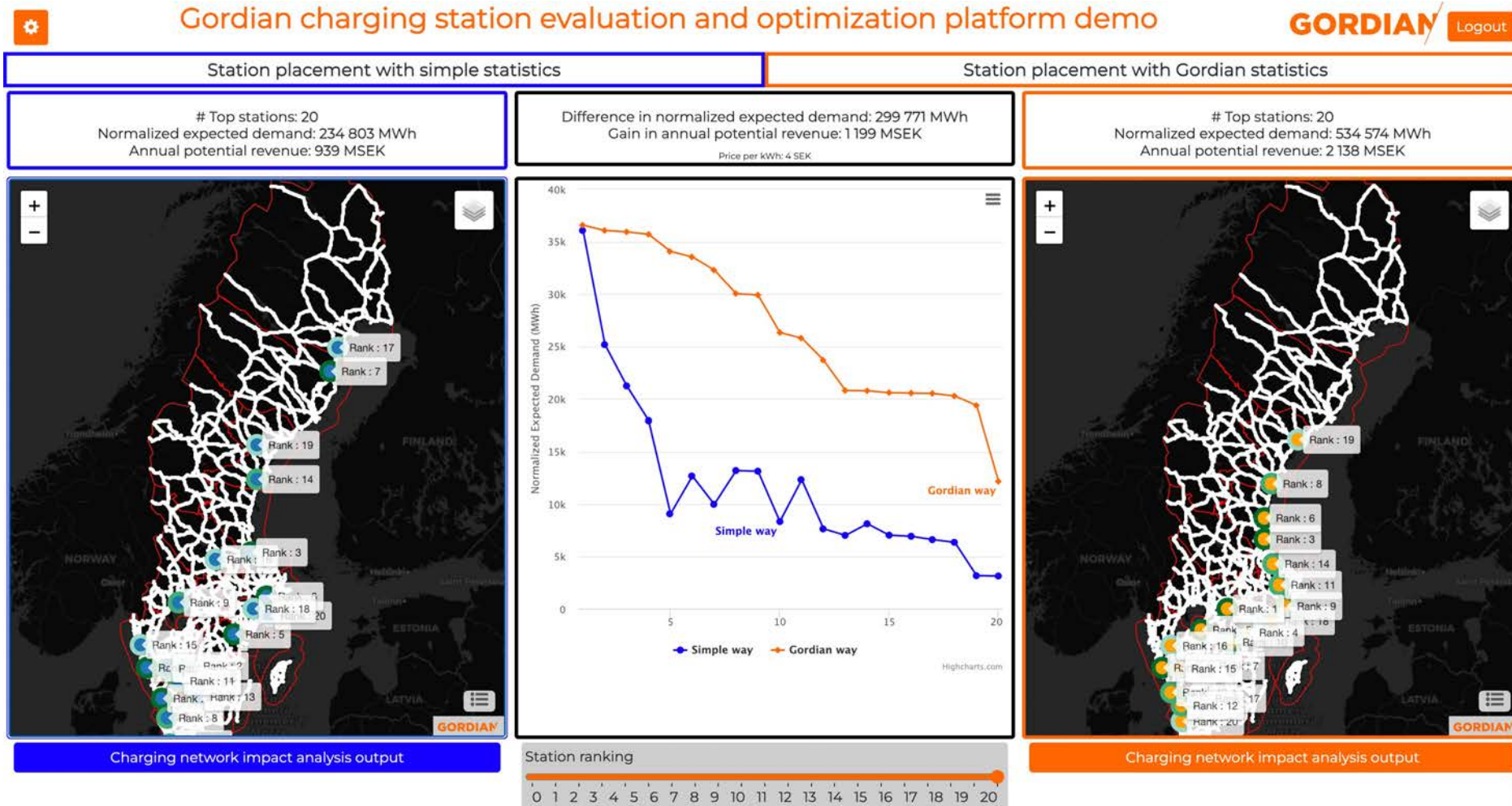


Simple interactive planning process for multiple scenario analysis types





The Gordian value proposition



Country	Gtkm	Relative market size
Germany	780	7,2
France	505	4,6
Italy	411	3,8
Poland	350	3,2
United Kingdom	274	2,5
Spain	231	2,1
Sweden	109	Baseline
Belgium	104	1
Netherlands	94	0,9
Austria	90	0,8
Czech Republic	81	0,7
Switzerland	54	0,5
Denmark	46	0,4
Russian Federation	43	0,4
Hungary	42	0,4
Slovakia	35	0,3
Romania	26	0,2
Greece	26	0,2
Portugal	24	0,2
Finland	22	0,2
Croatia	19	0,2
Norway	15	0,1

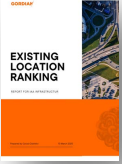




VALUE SCALING TO A LARGE CPO

Est. **€13bn ARR***
potential revenue gain by selecting, dimensioning, and sequencing the rollout of 1700 sites across Europe.

* Assumes: Full transport electrification scenario, 300 kWh batteries, €2m average revenue gain per location in Sweden, gains on and deployments of locations in other countries is proportional to the relative market size.



Packaging, pricing, business model & initial traction

	 Existing Location Analysis	 Potential Partner Analysis	 White Spot Analysis	 WORKSHOP SaaS
Standard analysis (< 20 sites)	4k€	4k€	8k€	30k€ custom analysis consultancy 12k€ Recharge project
Additional sites	+ 100€ / site	+ 100€ / site	+ 200€ / site	 Onboarding SaaS conversion 10-30k€/m SaaS platform access with support
Added interactive map	+ 3k€	+ 3k€	+ 3k€	90k€ 6month pilot with Milence in final negotiations 5 SQLs



Product roadmap: needs & activities

TODAY: CHARGING INFRASTRUCTURE PLANNING

TOMORROW



Scenario analysis reports
For predetermined input data and assumptions.



Scenario analysis reports + interactive map
Allow exploration of results in geographical context for a deeper understanding.



Customized Decision Support System (SaaS)
Customized setup of data & assumptions in the interactive tool enables iterative and advanced decision making.

Need

300k€ & network

Activity

Product evolution & scaling marketing & sales to EU

Electrification Transition Planning for Fleet Operators

300k€ & network

Product adaptation & business dev.

Electrified Closed Loop Transport Operations Planning & Real-Time Control
(e.g., line-haul, mining, agriculture, forestry, construction, terminals)

400k€ & network

Product & business dev.

Demand Driven Dynamic Pricing

100k€ & network

Business dev.

Multi-Actor Transport Charging Exchange + Grid-CPO-E-Fleet Services



Market potential

HIGH STAKES:

Global fast-charging infrastructure investments:

NEXT 5 YEARS

HEAVY TRANSPORT: €28bn

NEXT 20 YEARS

CAR & HEAVY TRANSPORT: €450bn

SAAS MARKETS BY 2030:

€9.2bn management decision software

€7bn energy-fleet mgmt. software

€24.7bn logistic software

JOB TO BE DONE IN EU

15-50K
CHARGING
STATIONS
WITH 500K
CHARGERS

500 000
LONG
TRUCK
TRIPS/DAY

10 MILLION
LONG CAR
TRIPS/DAY

CUSTOMERS IN EU

50 CNO:S*
200 CPO:S

FLEET
OPERATORS
LARGE: 550
SMALL 100K

500 DSO:S

*CNO = LARGE CHARGING NETWORK OPERATORS



Team



Gyözö Gidofalvi
Co-founder
CEO



Mattias Tingvall
Senior Advisor
Working Chairman of Board



Ehsan Saqib
Co-founder
Head of SaaS Solutions

**We live and breathe mobility analytics,
AI and optimization!**



Achievements and journey so far



KTH INNOVATION

It all starts here



GORDIAN

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